

Evaluation of imidazole derivatives as carbon steel corrosion inhibitors in synthetic oilfield formation water saturated with CO₂

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Abstract

Three imidazole derivatives were evaluated as CO₂ corrosion inhibitors of carbon steel in synthetic oilfield formation water. The selected chemicals inhibited the steel corrosion but the corrosion efficiencies were not high for industrial practice application.

Introdução

CO₂ dissolved in aqueous medium increases the corrosion rate of carbon steel due to the formation of H₂CO₃. Therefore, there is interest to test organic molecules in order to evaluate their potential as CO₂ corrosion inhibitors. Thus, 4-(1H-Imidazole-1-yl)-Benzaldehyde (IB), 4-(Imidazole-1-yl)-Phenol (IP) and 4-(1H-Imidazole-1-yl)-Aniline (IA) were tested as CO₂ corrosion inhibitors for carbon steel in synthetic oilfield formation water. The corrosion tests were carried out at room temperature (≈ 25 °C) and using potentiodynamic polarization and electrochemical impedance techniques. Ag/AgCl, saturated KCl, and Pt foil were the reference and auxiliary electrodes, respectively. The coupon was embedded in epoxy resin and a circular geometric surface area of about 0.71 cm² was exposed. Prior the electrochemical experiments, the working electrode was sanded with SiC sandpaper till grain size of 600, followed by rinse with water and acetone. Before each corrosion test, N₂ was purged for 30 min, followed by CO₂ bubbling until the pH became stable about 5.2. The concentration of the selected chemicals was 10⁻³ mol L⁻¹ and the composition of the working solution is given in reference 1

Resultados e Discussão

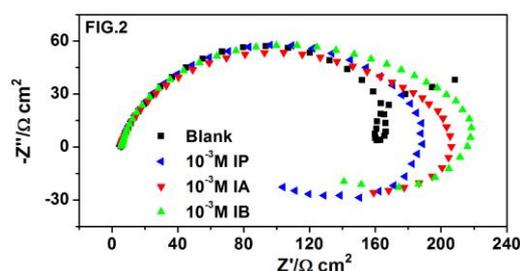
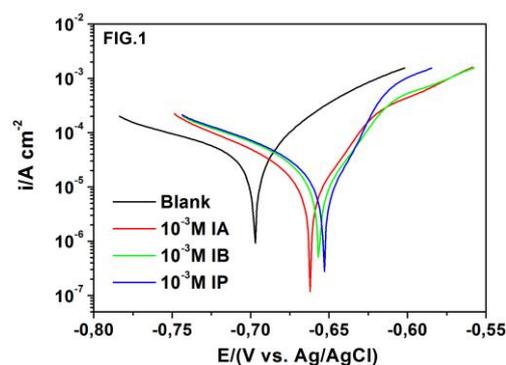
The polarization curves showed that in presence of the inhibitors, the corrosion potential (E_{corr}) shifted about 40-50 mV towards more positive direction in comparison to the E_{corr} obtained in absence of the inhibitor (blank), suggesting that these molecules can be classified as anodic inhibitors (Fig. 1). The impedance diagrams (Fig. 2) presented a capacitive loop at high frequency range. The extrapolation of the capacitive loop to the real axis at low frequencies allowed to calculate the charge transfer resistance obtained in presence (R_{ct}) and in the absence (R_{ct}^0) of the extract. Moreover, partial resolved inductive loops were observed at low frequency range which are attributed the adsorption of chemical species on steel surface. The corrosion inhibition efficiencies (ϵ_{im}) were calculated using

equation 1. The electrochemical parameters are listed in Table 1.

$$\epsilon_{im} = \left(1 - \frac{R_{ct}^0}{R_{ct}}\right) \times 100 \quad (\text{equation 1})$$

Table 1. Corrosion parameters derived from electrochemical tests.

Inhibitor	EIS method		Polarization method
	R_{ct} (Ω cm ²)	ϵ_{im} %	E_{corr} (V)
Blank	169,38	-	-0,697
IB	228,64	26	-0,661
IP	197,63	14	-0,654
IA	208,93	19	-0,663



Conclusões

All the studied molecules inhibited the corrosion of carbon steel in synthetic oilfield formation water saturated with CO₂. However, these molecules cannot be considering for industrial practice application, since all the corrosion efficiencies were very low.

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